

CRISP COUNTY POWER COMMISSION
CORDELE, GEORGIA

2:00 P.M.
September 23, 2025

The regular monthly meeting of the Crisp County Power Commission was held on the above-mentioned date and time in the Power Commission Board Room at 202 South Seventh Street.

There Were Present:

Alissa Wilkerson, Chairwoman
John Pridgen, Vice Chairman
William Edwards
Eli Tinsley
James Dowdy
Sam Farrow
Larry Felton

Others Present:

Chris Hewitt, General Manager
Ladreka Daniels, Secretary
Rick Lawson, Attorney
Erin Hurt, Executive Assistant
Chad Young, IT Director
Sarah Howell, Business & Finance
Manager
Clint Branch, Tech Services Manager
Rick Vaughn, Staff Engineer
Troy Gilliam, Resource Manager
Blake Manning, Line Division Manager
Inez Dawson, Public Agenda Requestee

Absent:

None

Media:

None

Call to Order

Alissa Wilkerson called the meeting to order and welcomed all present.

Minutes

A motion was made by John Pridgen, seconded by William Edwards, and unanimously carried to approve the minutes of the regular August meeting.

Public Agenda Request: Inez Dawson

Ms. Inez Dawson asked the Board how do we read meters. She reported she has lived where she is now for over 30 years and does not recall ever seeing someone to come and

read her meter. Manager Chris Hewitt reported we use smart meters that get a reading and we then calculate and send out bills. Ms. Dawson then asked do/did we send out notifications about the change to smart meters. Mr. Hewitt reported this change was made back in 2018 and notifications were issued using different methods; however, we do not currently send out notifications that we use smart meters now. Ms. Dawson then asked about the bill increases. Mr. Hewitt reported the summer rates are still in effect and once those end, customers should begin to see a decrease in their power bills because we will then go on our winter rates. She then asked where there any discounts customers can check on to see if they qualify. Manager Hewitt mentioned we offer a senior citizen discount. He encouraged Ms. Dawson to speak with customer service downstairs regarding the discount and to help her get the CCPC app setup on her smart that will allow here to monitor her usage daily. Ms. Dawson stated she will do that and she thanked the Board for their time.

The second requestee, Mr. Ronak Patel was no show.

Review of August 2025 Financial Statements

Operating Revenues	\$6,084,472.03
Operating Expenses	\$5,136,936.01
Net Revenues	\$1,079,525.16
Year to Date Net Revenues	\$2,933,384.92
Total Funds On-Hand	\$3,481,500.33

Manager Hewitt reported energy sales for the month were lower overall than in August 2024. Sales in each class compared to August 2024 were less except in the Commercial Class. Revenue from sales were greater than in August 2024 by 11.1%. Total sales were below the budgeted amount for the month at 1.4%. Large industrial was 24.1% below budget and non-large industrial was above budget 4.5%. Hewitt gave a brief update on Norbord's 10 days per month closures for the remaining of the year. The Commission is now at 4.4% above the YTD budget for total MWh sales. Energy consumption was running about 10.11% below compared to August 2024 and 1.73% below 2024 YTD.

HCDD for the month were 456 (13% below) compared to the same month last year which saw 524 days and 10.9% below the long-term monthly average of 512.

River flows in the Flint for August were above average. Hydroelectric production during the month of August was 50.6% above the long-term average and 54.2% greater than August 2024. Unit #2 is currently out of service for re-assembly.

It was reported that cash available for operations as of August 31st was \$3,786,131, which is an increase of \$1,011,000 from the prior month. The available cash is lower than our recommended reserve level of \$9.0 million ~ \$10.9 million. Manager Hewitt reported we will continue to watch and monitor the bank account as the revenues are remaining steady although the reserves are much lower.

A motion was made by James Dowdy, seconded by John Pridgen, and unanimously carried to approve the August 2025 Financial Statements.

Report on September MEAG 2025 BOD Meeting

Manager Hewitt reported during the MEAG Board meeting it was reported budget vs. actual fixed and variable costs were below budget by about \$0.22 cents per kWh for the month and \$0.10 cents per kwh above budget YTD. By project, the fixed and variable costs were under budget by \$10.7M. Variable costs by project was over budget YTD thru July \$9.5M. Fixed costs by category YTD thru July was \$20.2M. He reported the budget vs. actual expenditures on renewal and replacements for the month was \$1.3M under budget and \$20.2M under budget YTD. He reported natural gas prices for the month of August was below budget at \$2.91 per MMBtu and is currently running around \$2.96 per MMBtu. Storage is running 2.4% below 2024 YTD; however, it is 6.6% above the 5-year average. Spot market purchase price is below budget at \$35.45 MWH with a sale price of \$33.65 MWH.

Nuclear units ran 3.4% above budget. Vogtle Unit #4 is offline for refuel from 9/7~10/11. Hatch #2 is in a forced outage since the evening of 9/13/25. The unit tripped manually following the trip of both recirculation pumps. It is now back in service and at 100% output as of this morning. Coal generation is running 13.8% below budget. Gas generation is running .4% above budget with a 92.6% capacity factor.

SEPA is running 1.2% above budget YTD. Off-system energy purchases are below budget for the month and are running 33.8% above budget YTD. Generation portfolios show that we were 61% for the month non-emitting. Energy consumption compared to 2024 is running below budget this same time last year and 0.3% above 2024 YTD. Off-system energy sales is running 33.9% below budget or \$1.4M below budget.

He gave a Pineview Solar Project update on the construction status, key milestones, and a possible energy test in October.

Manager Hewitt reported on the participant and external affairs and happenings around our local, state, and federal levels. The date for the Mayor's Summit is November 7th~9th.

Current Projects

- ❖ Grant Buckley gave an unemployment update along with an update on the ADS construction project and the retail shopping center.
- ❖ Chris Hewitt reported for Ronnie Miller on the wicket gates, Unit #2 reassembly, and trash racks that are almost complete around November during the 10-year inspection.
- ❖ Ladreka reported the annual employee health fair will be a one day on Thursday, October 23, 2025 from 6:00 a.m.~10:00 a.m. at the Ag building.
- ❖ Rick Vaughn gave his monthly outage report and reported there were 79 outages, 3,238 customers were affected, and 5,193 customer interruptions. Working on getting quarterly load profiles from substations.
- ❖ Clint Branch reported the control wires are completed at Pateville Substation. Crews are completing some punch list items at the substation. Workers are out changing out the Osrose pole. They are assisting the DOT with I-75 camera installations, north of Crisp County. Construction has begun on the car charging

station near Fairfield Inn. They have crews working W 25th Avenue Christian Homes construction project and ADS.

- ❖ Troy Gilliam reported spraying has been completed and his department will do some local spraying. They are sending letters out regarding dock inspections and issues.
- ❖ Blake Manning reported on the W 25th Avenue Christian Homes and the new car charging station. Last week they had a scheduled outage at ADM. Crews completed some lighting issues at the soccer field at the recreation department.

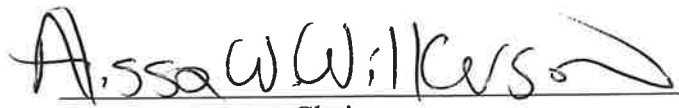
Other Business

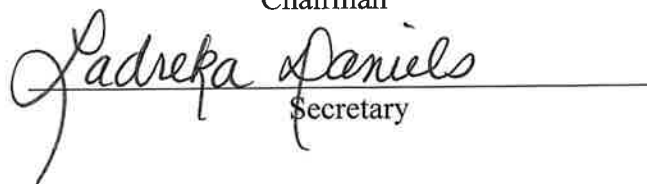
Hewitt presented drone slides of the ADS construction project progress and an update on the data center project.

Meeting Adjourned

Chairwoman Wilkerson announced that there was no further business to come before the Commission.

A motion was made by Larry Felton, seconded by John Pridgen, and unanimously carried to declare the meeting adjourned.


Chairman


Secretary

Approved this 28th day of October 2025